



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 7

11201 Renner Boulevard
Lenexa, Kansas 66219

JUN 13 2016

Mike Moulton
Manager
MFA Oil Company
821 South Business Highway 13
Lexington, Missouri 64067

RE: SPCC Inspection
MFA Oil Petro Card Station
South 24th Street
Lexington, Missouri

Dear Mr. Moulton:

On or about May 5, 2016, a representative of the U.S. Environmental Protection Agency inspected the unmanned MFA Oil Petro Card Station located in Lexington, Missouri. The inspection was done under the authority of Section 308 of the Clean Water Act, 33 U.S.C. § 1318. A copy of the Spill Prevention Control and Countermeasures Field Inspection and Plan Review Checklist Form is enclosed for your information. Please reference Attachment E for a comprehensive list of comments regarding the facility inspection.

The EPA is presently reviewing the findings of the report to determine your facility's compliance with the applicable statutes and regulations. If it is determined that violations exist, the EPA reserves all rights it may have to take appropriate enforcement action.

If there are any questions regarding this report or actions that you may want to take, please contact Mark Aaron at (913) 551-7205.

Sincerely,

A handwritten signature in blue ink that reads "Mark Aaron".

Mark Aaron
Environmental Scientist
Chemical and Oil Release Prevention Branch
Air and Waste Management Division

Enclosure



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U.S. ENVIRONMENTAL PROTECTION AGENCY SPCC FIELD INSPECTION AND PLAN REVIEW CHECKLIST

MFA Oil Petro Card Station, Lexington, MO

Overview of the Checklist

This checklist is designed to assist EPA inspectors in conducting a thorough and nationally consistent inspection of a facility's compliance with the Spill Prevention, Control, and Countermeasure (SPCC) rule at 40 CFR part 112. It is a required tool to help federal inspectors (or their contractors) record observations for the site inspection and review of the SPCC Plan. While the checklist is meant to be comprehensive, the inspector should always refer to the SPCC rule in its entirety, the SPCC Regional Inspector Guidance Document, and other relevant guidance for evaluating compliance. This checklist must be completed in order for an inspection to count toward an agency measure (i.e., OEM inspection measures or GPRA). The completed checklist and supporting documentation (i.e. photo logs or additional notes) serve as the inspection report.

This checklist addresses requirements for onshore facilities including Tier II Qualified Facilities (excluding facilities involved in oil drilling, production and workover activities) that meet the eligibility criteria set forth in §112.3(g)(2).

Qualified facilities must meet the rule requirements in §112.6 and other applicable sections specified in §112.6, except for deviations that provide environmental equivalence and secondary containment impracticability determinations as allowed under §112.6.

The checklist is organized according to the SPCC rule. Each item in the checklist identifies the relevant section and paragraph in 40 CFR part 112 where that requirement is stated.

- Sections 112.1 through 112.5 specify the applicability of the rule and requirements for the preparation, implementation, and amendment of SPCC Plans. For these sections, the checklist includes data fields to be completed, as well as several questions with "yes," "no" or "NA" answers.
- Section 112.6 includes requirements for qualified facilities. These provisions are addressed in Attachment D.
- Section 112.7 includes general requirements that apply to all facilities (unless otherwise excluded).
- Sections 112.8 and 112.12 specify requirements for spill prevention, control, and countermeasures for onshore facilities (excluding production facilities).

The inspector needs to evaluate whether the requirement is addressed adequately or inadequately in the SPCC Plan and whether it is implemented adequately in the field (either by field observation or record review). For the SPCC Plan and implementation in the field, if a requirement is addressed adequately, mark the "Yes" box in the appropriate column. If a requirement is not addressed adequately, mark the "No" box. If a requirement does not apply to the particular facility or the question asked is not appropriate for the facility, mark as "NA". Discrepancies or descriptions of inspector interpretation of "No" vs. "NA" may be documented in the comments box subsequent to each section. If a provision of the rule applies only to the SPCC Plan, the "Field" column is shaded.

Space is provided throughout the checklist to record comments. Additional space is available as Attachment E at the end of the checklist. Comments should remain factual and support the evaluation of compliance.

Attachments

- Attachment A is for recording information about containers and other locations at the facility that require secondary containment.
- Attachment B is a checklist for documentation of the tests and inspections the facility operator is required to keep with the SPCC Plan.
- Attachment C is a checklist for oil spill contingency plans following 40 CFR 109. Unless a facility has submitted a Facility Response Plan (FRP) under 40 CFR 112.20, a contingency plan following 40 CFR 109 is required if a facility determines that secondary containment is impracticable as provided in 40 CFR 112.7(d). The same requirement for an oil spill contingency plan applies to the owner or operator of a facility with qualified oil-filled operational equipment that chooses to implement alternative requirements instead of general secondary containment requirements as provided in 40 CFR 112.7(k).
- Attachment D is a checklist for Tier II Qualified Facilities.
- Attachment E is for recording additional comments or notes.
- Attachment F is for recording information about photos.

FACILITY INFORMATION

FACILITY NAME: MFA Oil Petro Card Station

LATITUDE: 39.1787°

LONGITUDE: -93.85299°

GPS DATUM: WGS84

Section/Township/Range: NE1/4, S34, T51N, R27W

FRS#/OIL DATABASE ID:

ICIS#:

ADDRESS: South 24th Street

CITY: Lexington

STATE: MO

ZIP: 64067

COUNTY: Lafayette

MAILING ADDRESS (IF DIFFERENT FROM FACILITY ADDRESS - IF NOT, PRINT "SAME"): same

CITY:

STATE:

ZIP:

COUNTY:

TELEPHONE: 660-259-3687

FACILITY CONTACT NAME/TITLE: Mike Moulton, Manager

OWNER NAME: MFA Oil Company

OWNER ADDRESS: One Ray Young Drive

CITY: Columbia

STATE: MO

ZIP: 65205

COUNTY: Boone

TELEPHONE: 573-641-2063

FAX:

EMAIL:

FACILITY OPERATOR NAME (IF DIFFERENT FROM OWNER - IF NOT, PRINT "SAME"): same

OPERATOR ADDRESS:

CITY:

STATE:

ZIP:

COUNTY:

TELEPHONE:

OPERATOR CONTACT NAME/TITLE:

FACILITY TYPE: bulk oil storage and sales

SIC CODE:

HOURS PER DAY FACILITY ATTENDED: 24-hours/day

TOTAL FACILITY CAPACITY: 30,000 gallons

TYPE(S) OF OIL STORED: diesel, gasoline, and motor oil and lubricants

LOCATED IN INDIAN COUNTRY? ☐ YES ☒ NO RESERVATION NAME:**INSPECTION/PLAN REVIEW INFORMATION**

PLAN REVIEW DATE: April 12, 2016

REVIEWER NAME: Paul Doherty

INSPECTION DATE: May 5, 2016

TIME: 10:30 AM

ACTIVITY ID NO:

LEAD INSPECTOR: Paul Doherty

OTHER INSPECTOR(S): Jeff Pritchard, EPA

 5-30-16**INSPECTION ACKNOWLEDGMENT**

I performed an SPCC inspection at the facility specified above.

INSPECTORS SIGNATURES:

DATE:

5/30/16

SUPERVISOR REVIEW/SIGNATURE:

DATE:

5/31/16

SPCC GENERAL APPLICABILITY—40 CFR 112.1**IS THE FACILITY REGULATED UNDER 40 CFR part 112?**

The completely buried oil storage capacity is over 42,000 U.S. gallons, OR the aggregate aboveground oil storage capacity is over 1,320 U.S. gallons AND

☒ Yes ☐ No

The facility is a non-transportation-related facility engaged in drilling, producing, gathering, storing, processing, refining, transferring, distributing, using, or consuming oil and oil products, which due to its location could reasonably be expected to discharge oil into or upon the navigable waters of the United States

☒ Yes ☐ No

AFFECTED WATERWAY(S): Surface drainage to unnamed creek that drains to Lick Fork and then flows to Tabo Creek

DISTANCE: 200 feet to surface drainage

FLOW PATH TO WATERWAY: Surface drainage to unnamed creek to Lick Fork to Tabo Creek

Note: The following storage capacity is not considered in determining applicability of SPCC requirements:

- Equipment subject to the authority of the U.S. Department of Transportation, U.S. Department of the Interior, or Minerals Management Service, as defined in Memoranda of Understanding dated November 24, 1971, and November 8, 1993; Tank trucks that return to an otherwise regulated facility that contain only residual amounts of oil (EPA Policy letter)
- Completely buried tanks subject to all the technical requirements of 40 CFR part 280 or a state program approved under 40 CFR part 281;
- Underground oil storage tanks deferred under 40 CFR part 280 that supply emergency diesel generators at a nuclear power generation facility licensed by the Nuclear Regulatory Commission (NRC) and subject to any NRC provision regarding design and quality criteria, including but not limited to CFR part 50;
- Any facility or part thereof used exclusively for wastewater treatment (production, recovery or recycling of oil is not considered wastewater treatment); (This does not include other oil containers located at a wastewater treatment facility, such as generator tanks or transformers)
- Containers smaller than 55 U.S. gallons;
- Permanently closed containers (as defined in §112.2);
- Motive power containers (as defined in §112.2);
- Hot-mix asphalt or any hot-mix asphalt containers;
- Heating oil containers used solely at a single-family residence;
- Pesticide application equipment and related mix containers;
- Any milk and milk product container and associated piping and appurtenances; and
- Intra-facility gathering lines subject to the regulatory requirements of 49 CFR part 192 or 195.

Does the facility have an SPCC Plan?

☒ Yes ☐ No

FACILITY RESPONSE PLAN (FRP) APPLICABILITY—40 CFR 112.20(f)

A non-transportation related onshore facility is required to prepare and implement an FRP as outlined in 40 CFR 112.20 if:

- ☐ The facility transfers oil over water to or from vessels and has a total oil storage capacity greater than or equal to 42,000 U.S. gallons, OR
- ☐ The facility has a total oil storage capacity of at least 1 million U.S. gallons, AND at least one of the following is true:
- ☐ The facility does not have secondary containment sufficiently large to contain the capacity of the largest aboveground tank plus sufficient freeboard for precipitation.
 - ☐ The facility is located at a distance such that a discharge could cause injury to fish and wildlife and sensitive environments.
 - ☐ The facility is located such that a discharge would shut down a public drinking water intake.
 - ☐ The facility has had a reportable discharge greater than or equal to 10,000 U.S. gallons in the past 5 years.

Facility has FRP: ☐ Yes ☐ No ☒ NA

FRP Number:

Facility has a completed and signed copy of Appendix C, Attachment C-II, Certification of the Applicability of the Substantial Harm Criteria."

☒ Yes ☐ No

Comments: The facility is a wholesale distributor and retail merchant of petroleum products. There are 3 aboveground storage tanks with a total storage capacity of 30,000 gallons. In addition, there are a number of 55-gal drums in a warehouse.

SPCC TIER II QUALIFIED FACILITY APPLICABILITY—40 CFR 112.3(g)(2)

The aggregate aboveground oil storage capacity is 10,000 U.S. gallons or less AND

☐ Yes ☒ No

In the three years prior to the SPCC Plan self-certification date, or since becoming subject to the rule (if the facility has been in operation for less than three years), the facility has NOT had:

- A single discharge as described in §112.1(b) exceeding 1,000 U.S. gallons, OR ☐ Yes ☒ No
- Two discharges as described in §112.1(b) each exceeding 42 U.S. gallons within any twelve-month period ☐ Yes ☒ No

IF YES TO ALL OF THE ABOVE, THEN THE FACILITY IS A TIER II QUALIFIED FACILITY¹
SEE ATTACHMENT D FOR TIER II QUALIFIED FACILITY CHECKLIST

REQUIREMENTS FOR PREPARATION AND IMPLEMENTATION OF A SPCC PLAN—40 CFR 112.3

Date facility began operations: The date the facility began operations is unknown. Aerial photographs indicate the facility was in operation as far back as 1996.

Date of initial SPCC Plan preparation: Unknown

Current Plan version (date/number): October 2011

| | | |
|----------|--|---|
| 112.3(a) | For facilities (except farms), including mobile or portable facilities: | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | <ul style="list-style-type: none"> • In operation on or prior to November 10, 2011: Plan prepared and/or amended and fully implemented by November 10, 2011 • Beginning operations after November 10, 2011, Plan prepared and fully implemented before beginning operations | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| 112.3(d) | For farms (as defined in §112.2): | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | <ul style="list-style-type: none"> • In operation on or prior to August 16, 2002: Plan maintained, amended and implemented by May 10, 2013 • Beginning operations after August 16, 2002 through May 10, 2013: Plan prepared and fully implemented by May 10, 2013 • Beginning operations after May 10, 2013: Plan prepared and fully implemented before beginning operations | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | <ul style="list-style-type: none"> • PE is familiar with the requirements of 40 CFR part 112 • PE or agent has visited and examined the facility • Plan is prepared in accordance with good engineering practice including consideration of applicable industry standards and the requirements of 40 CFR part 112 • Procedures for required inspections and testing have been established • Plan is adequate for the facility | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |

PE Name: Duane Ottmar

License No.: E-24241

State: MO

Date of certification: October 31, 2011

| | | |
|-------------|---|---|
| 112.3(e)(1) | Plan is available onsite if attended at least 4 hours per day. If facility is unattended, Plan is available at the nearest field office. (Please note nearest field office contact information in comments section below.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
|-------------|---|---|

Comments: The PE Certification statement adequately addresses these requirements. The plan is available at the MFA Bulk Plant at 13472 East Highway 24 in Lexington, Missouri.

AMENDMENT OF SPCC PLAN BY REGIONAL ADMINISTRATOR (RA)—40 CFR 112.4

| | | |
|--------------|---|--|
| 112.4(a),(c) | Has the facility discharged more than 1,000 U.S. gallons of oil in a single reportable discharge or more than 42 U.S. gallons in each of two reportable discharges in any 12-month period? ² | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| If YES | <ul style="list-style-type: none"> • Was information submitted to the RA as required in §112.4(a)?³ • Was information submitted to the appropriate agency or agencies in charge of oil pollution control activities in the State in which the facility is located §112.4(c) • Date(s) and volume(s) of reportable discharges(s) under this section: | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | • Were the discharges reported to the NRC? ⁴ | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 112.4(d),(e) | Have changes required by the RA been implemented in the Plan and/or facility? | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |

¹ An owner/operator who self-certifies a Tier II SPCC Plan may include environmentally equivalent alternatives and/or secondary containment impracticability determinations when reviewed and certified by a PE.

² A reportable discharge is a discharge as described in §112.1(b) (see 40 CFR part 110). The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

³ Triggering this threshold may disqualify the facility from meeting the Qualified Facility criteria if it occurred in the three years prior to self certification

⁴ Inspector Note-Confirm any spills identified above were reported to NRC

Comments: The plan does not address the spill history of the facility. No amendments were made as a result of a prior spill.

AMENDMENT OF SPCC PLAN BY THE OWNER OR OPERATOR—40 CFR 112.5

| | | |
|----------|---|--|
| 112.5(a) | Has there been a change at the facility that materially affects the potential for a discharge described in §112.1(b)? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| If YES | <ul style="list-style-type: none"> Was the Plan amended within six months of the change? Were amendments implemented within six months of any Plan amendment? | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 112.5(b) | Review and evaluation of the Plan completed at least once every 5 years? Following Plan review, was Plan amended within six months to include more effective prevention and control technology that has been field-proven to significantly reduce the likelihood of a discharge described in §112.1(b)? Amendments implemented within six months of any Plan amendment? Five year Plan review and evaluation documented? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.5(c) | Professional Engineer certification of any technical Plan amendments in accordance with all applicable requirements of §112.3(d) [Except for self-certified Plans] | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |

Name: License No.: State: Date of certification:

Reason for amendment: The plan adequately addresses periodic SPCC review and amendments. The plan is not due for review until October 2016.

| GENERAL SPCC REQUIREMENTS—40 CFR 112.7 | | PLAN | FIELD |
|---|--|--|--|
| Management approval at a level of authority to commit the necessary resources to fully implement the Plan ⁵ | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |
| Plan follows sequence of the rule or is an equivalent Plan meeting all applicable rule requirements and includes a cross-reference of provisions | | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | |
| If Plan calls for facilities, procedures, methods, or equipment not yet fully operational, details of their installation and start-up are discussed (Note: Relevant for inspection evaluation and testing baselines.) | | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | |
| 112.7(a)(2) | The Plan includes deviations from the requirements of §§112.7(g), (h)(2) and (3), and (i) and applicable subparts B and C of the rule, except the secondary containment requirements in §§112.7(c) and (h)(1), 112.8(c)(2), 112.8(c)(11), 112.12(c)(2), and 112.12(c)(11) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA | |
| If YES | <ul style="list-style-type: none"> The Plan states reasons for nonconformance Alternative measures described in detail and provide equivalent environmental protection (Note: Inspector should document if the environmental equivalence is implemented in the field, in accordance with the Plan's description) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Describe each deviation and reasons for nonconformance: There is no statement of deviation or reasons for nonconformance described in the plan. | | | |
| 112.7(a)(3) | Plan describes physical layout of facility and includes a diagram ⁶ that identifies: <ul style="list-style-type: none"> Location and contents of all regulated fixed oil storage containers Storage areas where mobile or portable containers are located Completely buried tanks otherwise exempt from the SPCC requirements (marked as "exempt") Transfer stations Connecting pipes, including intra-facility gathering lines that are otherwise exempt from the requirements of this part under §112.1(d)(11) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Plan addresses each of the following: | | | |

⁵ May be part of the Plan or demonstrated elsewhere.

⁶ Note in comments any discrepancies between the facility diagram, the description of the physical layout of facility, and what is observed in the field

| | | | | | | | | | | | | | | | | | | |
|--|---|---|---|---|---|---|--|---|---|---|---|---|---|---|---|--|---|---|
| (i) | For each fixed container, type of oil and storage capacity (see Attachment A of this checklist). For mobile or portable containers, type of oil and storage capacity for each container or an estimate of the potential number of mobile or portable containers, the types of oil, and anticipated storage capacities | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | |
| (ii) | Discharge prevention measures, including procedures for routine handling of products (loading, unloading, and facility transfers, etc.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | |
| (iii) | Discharge or drainage controls, such as secondary containment around containers, and other structures, equipment, and procedures for the control of a discharge | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | |
| (iv) | Countermeasures for discharge discovery, response, and cleanup (both facility's and contractor's resources) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | |
| (v) | Methods of disposal of recovered materials in accordance with applicable legal requirements | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | |
| (vi) | Contact list and phone numbers for the facility response coordinator, National Response Center, cleanup contractors with an agreement for response, and all Federal, State, and local agencies who must be contacted in the case of a discharge as described in §112.1(b) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | | | | | | | | | | | |
| 112.7(a)(4) | <p><i>Does not apply if the facility has submitted an FRP under §112.20.</i></p> <p>Plan includes information and procedures that enable a person reporting an oil discharge as described in §112.1(b) to relate information on the:</p> <ul style="list-style-type: none"> Exact address or location and phone number of the facility; Date and time of the discharge; Type of material discharged; Estimates of the total quantity discharged; Estimates of the quantity discharged as described in §112.1(b); Source of the discharge; Description of all affected media; Cause of the discharge; Damages or injuries caused by the discharge; Actions being used to stop, remove, and mitigate the effects of the discharge; Whether an evacuation may be needed; and Names of individuals and/or organizations who have also been contacted. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| 112.7(a)(5) | <p><i>Does not apply if the facility has submitted a FRP under §112.20.</i></p> <p>Plan organized so that portions describing procedures to be used when a discharge occurs will be readily usable in an emergency</p> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| 112.7(b) | Plan includes a prediction of the direction, rate of flow, and total quantity of oil that could be discharged for each type of major equipment failure where experience indicates a reasonable potential for equipment failure | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| Comments: The plan does not address the dispenser island as a loading/unloading area. However, spill equipment/materials (absorbents) are located in the facility building which meets the requirements for general secondary containment. | | | | | | | | | | | | | | | | | | |
| 112.7(c) | <p>Appropriate containment and/or diversionary structures or equipment are provided to prevent a discharge as described in §112.1(b), except as provided in §112.7(k) of this section for certain qualified operational equipment. The entire containment system, including walls and floors, are capable of containing oil and are constructed to prevent escape of a discharge from the containment system before cleanup occurs. The method, design, and capacity for secondary containment address the typical failure mode and the most likely quantity of oil that would be discharged. See Attachment A of this checklist.</p> <p>For onshore facilities, one of the following or its equivalent:</p> <ul style="list-style-type: none"> Dikes, berms, or retaining walls sufficiently impervious to contain oil; Curbing or drip pans; Sumps and collection systems; Culverting, gutters or other drainage systems; Weirs, booms or other barriers; Spill diversion pond; Retention ponds; or Sorbent materials. <p>Identify which of the following are present at the facility and if appropriate containment and/or diversionary structures or equipment are provided as described above:</p> <table border="1"> <tr> <td><input checked="" type="checkbox"/> Bulk storage containers</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> </tr> <tr> <td><input checked="" type="checkbox"/> Mobile/portable containers</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> </tr> <tr> <td><input type="checkbox"/> Oil-filled operational equipment (as defined in 112.2)</td> <td><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</td> <td><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</td> </tr> <tr> <td><input type="checkbox"/> Other oil-filled equipment (i.e., manufacturing equipment)</td> <td><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</td> <td><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA</td> </tr> <tr> <td><input checked="" type="checkbox"/> Piping and related appurtenances</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> <td><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA</td> </tr> </table> | | | <input checked="" type="checkbox"/> Bulk storage containers | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Mobile/portable containers | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Oil-filled operational equipment (as defined in 112.2) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Other oil-filled equipment (i.e., manufacturing equipment) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input checked="" type="checkbox"/> Piping and related appurtenances | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| <input checked="" type="checkbox"/> Bulk storage containers | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Mobile/portable containers | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Oil-filled operational equipment (as defined in 112.2) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| <input type="checkbox"/> Other oil-filled equipment (i.e., manufacturing equipment) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | | | | | | | | | | | | | | | | |
| <input checked="" type="checkbox"/> Piping and related appurtenances | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | | | | | | | | | | | | | | | | |

| | | | |
|---|--|--|--|
| | <input type="checkbox"/> Mobile refuelers or non-transportation-related tank cars | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | <input checked="" type="checkbox"/> Transfer areas, equipment and activities | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | <input type="checkbox"/> Identify any other equipment or activities that are not listed above: | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| 112.7(d) | Secondary containment for one (or more) of the following provisions is determined to be impracticable: <input type="checkbox"/> General secondary containment §112.7(c) <input type="checkbox"/> Loading/unloading rack §112.7(h)(1) <input type="checkbox"/> Bulk storage containers §§112.8(c)(2)/112.12(c)(2) <input type="checkbox"/> Mobile/portable containers §§112.8(c)(11)/112.12(c)(11) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| If YES | <ul style="list-style-type: none"> The impracticability of secondary containment is clearly demonstrated and described in the Plan For bulk storage containers,⁷ periodic integrity testing of containers and integrity and leak testing of the associated valves and piping is conducted <p>(Does not apply if the facility has submitted a FRP under §112.20):</p> <ul style="list-style-type: none"> Contingency Plan following the provisions of 40 CFR part 109 is provided (see Attachment C of this checklist) <u>AND</u> Written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that may be harmful | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| Comments: The SPCC plan does not make an impracticability claim. Sized, specific-secondary containment for bulk storage containers is provided by containment dikes. Drums are reportedly within containment in the warehouse. The plan does not address the dispenser island as a loading/unloading area. However, spill equipment/materials (absorbents) are located in the facility building which meets the requirements for general secondary containment. | | | |
| | | PLAN | FIELD |
| 112.7(e) | Inspections and tests conducted in accordance with written procedures Record of inspections or tests signed by supervisor or inspector Kept with Plan for at least 3 years (see Attachment B of this checklist) ⁸ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 112.7(f) | Personnel, training, and oil discharge prevention procedures | | |
| (1) | Training of oil-handling personnel in operation and maintenance of equipment to prevent discharges; discharge procedure protocols; applicable pollution control laws, rules, and regulations; general facility operations; and contents of SPCC Plan | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (2) | Person designated as accountable for discharge prevention at the facility and reports to facility management | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (3) | Discharge prevention briefings conducted at least once a year for oil handling personnel to assure adequate understanding of the Plan. Briefings highlight and describe known discharges as described in §112.1(b) or failures, malfunctioning components, and any recently developed precautionary measures | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.7(g) | Plan describes how to: <ul style="list-style-type: none"> Secure and control access to the oil handling, processing and storage areas; Secure master flow and drain valves; Prevent unauthorized access to starter controls on oil pumps; Secure out-of-service and loading/unloading connections of oil pipelines; and Address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |

⁷ These additional requirements apply only to bulk storage containers, when an impracticability determination has been made by the PE

⁸ Records of inspections and tests kept under usual and customary business practices will suffice

| | | |
|--|--|---|
| 112.7(h) | Tank car and tank truck loading/unloading rack ⁹ is present at the facility <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Loading/unloading rack</i> means a fixed structure (such as a platform, gangway) necessary for loading or unloading a tank truck or tank car, which is located at a facility subject to the requirements of this part. A loading/unloading rack includes a loading or unloading arm, and may include any combination of the following: piping assemblages, valves, pumps, shut-off devices, overfill sensors, or personnel safety devices. | |
| If YES (1) | Does loading/unloading rack drainage flow to catchment basin or treatment facility designed to handle discharges or use a quick drainage system? | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | Containment system holds at least the maximum capacity of the largest single compartment of a tank car/truck loaded/unloaded at the facility | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (2) | An interlocked warning light or physical barriers, warning signs, wheel chocks, or vehicle brake interlock system in the area adjacent to the loading or unloading rack to prevent vehicles from departing before complete disconnection of flexible or fixed oil transfer lines | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (3) | Lower-most drains and all outlets on tank cars/trucks inspected prior to filling/departure, and, if necessary ensure that they are tightened, adjusted, or replaced to prevent liquid discharge while in transit | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| Comments: There is not a loading rack at the facility. The inspection program adequately addresses the requirements. Discharge procedures are adequate. Load-in and load-out procedures are adequately described and meet the requirements of 112.7(h). The plan discusses secondary drainage inspection protocol. Secondary drainage logs were available through May 2015 but no records are available since that time. | | |
| | | <div>PLAN</div> <div>FIELD</div> |
| 112.7(i) | Brittle fracture evaluation of field-constructed aboveground containers is conducted after tank repair, alteration, reconstruction, or change in service that might affect the risk of a discharge or after a discharge/failure due to brittle fracture or other catastrophe, and appropriate action taken as necessary (applies to only field-constructed aboveground containers) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| 112.7(j) | Discussion of conformance with applicable more stringent State rules, regulations, and guidelines and other effective discharge prevention and containment procedures listed in 40 CFR part 112 | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.7(k) | Qualified oil-filled operational equipment is present at the facility ¹⁰ <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>Oil-filled operational equipment</i> means equipment that includes an oil storage container (or multiple containers) in which the oil is present solely to support the function of the apparatus or the device. Oil-filled operational equipment is not considered a bulk storage container, and does not include oil-filled manufacturing equipment (flow-through process). Examples of oil-filled operational equipment include, but are not limited to, hydraulic systems, lubricating systems (e.g., those for pumps, compressors and other rotating equipment, including pumpjack lubrication systems), gear boxes, machining coolant systems, heat transfer systems, transformers, circuit breakers, electrical switches, and other systems containing oil solely to enable the operation of the device. | |
| If YES | Check which apply: Secondary Containment provided in accordance with 112.7(c) <input type="checkbox"/> Alternative measure described below (confirm eligibility) <input type="checkbox"/> | |
| 112.7(k) | Qualified Oil-Filled Operational Equipment <ul style="list-style-type: none"> Has a single reportable discharge as described in §112.1(b) from any oil-filled operational equipment exceeding 1,000 U.S. gallons occurred within the three years prior to Plan certification date? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | |
| | <ul style="list-style-type: none"> Have two reportable discharges as described in §112.1(b) from any oil-filled operational equipment each exceeding 42 U.S. gallons occurred within any 12-month period within the three years prior to Plan certification date?¹¹ <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | |
| | If YES for either, secondary containment in accordance with §112.7(c) is required | |
| | Facility procedure for inspections or monitoring program to detect equipment failure and/or a discharge is established and documented | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |

⁹ Note that a tank car/truck loading/unloading rack must be present for §112.7(h) to apply

¹⁰ This provision does not apply to oil-filled manufacturing equipment (flow-through process)

¹¹ Oil discharges that result from natural disasters, acts of war, or terrorism are not included in this determination. The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

| | | | |
|--|--|--|--|
| Does not apply if the facility has submitted a FRP under §112.20: | | | |
| <ul style="list-style-type: none"> Contingency plan following 40 CFR part 109 (see Attachment C of this checklist) is provided in Plan AND Written commitment of manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged that may be harmful is provided in Plan | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA | |
| Comments: There are no field erected tanks on-site. There is no oil-filled equipment on site. | | | |
| ONSHORE FACILITIES (EXCLUDING PRODUCTION) 40 CFR 112.8/112.12 | | PLAN | FIELD |
| 112.8(b)/ 112.12(b) Facility Drainage | | | |
| Diked Areas (1) | Drainage from diked storage areas is: <ul style="list-style-type: none"> Restrained by valves, except where facility systems are designed to control such discharge, <u>OR</u> Manually activated pumps or ejectors are used and the condition of the accumulation is inspected prior to draining dike to ensure no oil will be discharged | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (2) | Diked storage area drain valves are manual, open-and-closed design (not flapper-type drain valves) If drainage is released directly to a watercourse and not into an onsite wastewater treatment plant, retained storm water is inspected and discharged per §§112.8(c)(3)(ii), (iii), and (iv) or §§112.12(c)(3)(ii), (iii), and (iv). | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| Undiked Areas (3) | Drainage from undiked areas with a potential for discharge designed to flow into ponds, lagoons, or catchment basins to retain oil or return it to facility. Catchment basin located away from flood areas. ¹² | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| (4) | If facility drainage not engineered as in (b)(3) (i.e., drainage flows into ponds, lagoons, or catchment basins) then the facility is equipped with a diversion system to retain oil in the facility in the event of an uncontrolled discharge. ¹³ | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| (5) | Are facility drainage waters continuously treated in more than one treatment unit and pump transfer is needed? | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | <ul style="list-style-type: none"> Two "lift" pumps available and at least one permanently installed Facility drainage systems engineered to prevent a discharge as described in §112.1(b) in the case of equipment failure or human error | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| Comments: There is a loading area and dispensing pumps on site. The plan does not address the dispenser island as a loading/unloading area. However, spill equipment/materials (absorbents) are located in the facility building which meets the requirements for general secondary containment. The plan discusses secondary drainage inspection protocol. Secondary drainage logs were available through May 2015 but no records are available since that time. | | | |
| 112.8(c)/112.12(c) Bulk Storage Containers | | <input type="checkbox"/> NA | |
| <i>Bulk storage container means any container used to store oil. These containers are used for purposes including, but not limited to, the storage of oil prior to use, while being used, or prior to further distribution in commerce. Oil-filled electrical, operating, or manufacturing equipment is not a bulk storage container.</i> <i>If bulk storage containers are not present, mark this section Not Applicable (NA). If present, complete this section and Attachment A of this checklist.</i> | | | |
| (1) | Containers materials and construction are compatible with material stored and conditions of storage such as pressure and temperature | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (2) | Except for mobile refuelers and other non-transportation-related tank trucks, construct all bulk storage tank installations with secondary containment to hold capacity of largest container and sufficient freeboard for precipitation | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | Diked areas sufficiently impervious to contain discharged oil OR | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | Alternatively, any discharge to a drainage trench system will be safely confined in a facility catchment basin or holding pond. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |

¹² Oil discharges that result from natural disasters, acts of war, or terrorism are not included in this determination. The gallon amount(s) specified (either 1,000 or 42) refers to the amount of oil that actually reaches navigable waters or adjoining shorelines not the total amount of oil spilled. The entire volume of the discharge is oil for this determination.

¹³ These provisions apply only when a facility drainage system is used for containment; otherwise mark NA

| | | PLAN | FIELD |
|---|---|---|---|
| (3) | Is there drainage of uncontaminated rainwater from diked areas into a storm drain or open watercourse? | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | • Bypass valve normally sealed closed | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Retained rainwater is inspected to ensure that its presence will not cause a discharge as described in §112.1(b) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Bypass valve opened and resealed under responsible supervision | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Adequate records of drainage are kept; for example, records required under permits issued in accordance with 40 CFR §§122.41(j)(2) and (m)(3) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| (4) | For completely buried metallic tanks installed on or after January 10, 1974 (if not exempt from SPCC regulation because subject to all of the technical requirements of 40 CFR part 280 or 281): | | |
| | • Provide corrosion protection with coatings or cathodic protection compatible with local soil conditions | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | • Regular leak testing conducted | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (5) | The buried section of partially buried or bunkered metallic tanks protected from corrosion with coatings or cathodic protection compatible with local soil conditions | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (6) | • Test or inspect each aboveground container for integrity on a regular schedule and whenever you make material repairs. Techniques include, but are not limited to: visual inspection, hydrostatic testing, radiographic testing, ultrasonic testing, acoustic emissions testing, or other system of non-destructive testing | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| | • Appropriate qualifications for personnel performing tests and inspections are identified in the Plan and have been assessed in accordance with industry standards | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA |
| | • The frequency and type of testing and inspections are documented, are in accordance with industry standards and take into account the container size, configuration and design | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Comparison records of aboveground container integrity testing are maintained | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Container supports and foundations regularly inspected | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Outside of containers frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked areas | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Records of all inspections and tests maintained ¹⁴ | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | | | |
| Integrity Testing Standard identified in the Plan: There are no buried tanks on site. Tank integrity testing is discussed in the plan but no details regarding the type and timing of tests are provided in Attachment C. | | | |
| 112.12 (c)(6)(ii) (Applies to AFVO Facilities only) | Conduct formal visual inspection on a regular schedule for bulk storage containers that meet all of the following conditions: | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | <ul style="list-style-type: none"> • Subject to 21 CFR part 110; • Elevated; • Constructed of austenitic stainless steel; • Have no external insulation; and • Shop-fabricated. | | |
| | In addition, you must frequently inspect the outside of the container for signs of deterioration, discharges, or accumulation of oil inside diked areas. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| | You must determine and document in the Plan the appropriate qualifications for personnel performing tests and inspections. ¹⁵ | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |

¹⁴ Records of inspections and tests kept under usual and customary business practices will suffice

| | | | |
|--|--|---|---|
| (7) | Leakage through defective internal heating coils controlled: <ul style="list-style-type: none"> • Steam returns and exhaust lines from internal heating coils that discharge into an open watercourse are monitored for contamination, <u>OR</u> • Steam returns and exhaust lines pass through a settling tank, skimmer, or other separation or retention system | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (8) | Each container is equipped with at least one of the following for liquid level sensing: <ul style="list-style-type: none"> • High liquid level alarms with an audible or visual signal at a constantly attended operation or surveillance station, or audible air vent in smaller facilities; • High liquid level pump cutoff devices set to stop flow at a predetermined container content level; • Direct audible or code signal communication between container gauger and pumping station; • Fast response system for determining liquid level (such as digital computers, telepulse, or direct vision gauges) and a person present to monitor gauges and overall filling of bulk containers; or • Regularly test liquid level sensing devices to ensure proper operation. | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (9) | Effluent treatment facilities observed frequently enough to detect possible system upsets that could cause a discharge as described in §112.1(b) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| (10) | Visible discharges which result in a loss of oil from the container, including but not limited to seams, gaskets, piping, pumps, valves, rivets, and bolts are promptly corrected and oil in diked areas is promptly removed | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (11) | Mobile or portable containers positioned to prevent a discharge as described in §112.1(b). Mobile or portable containers (excluding mobile refuelers and other non-transportation-related tank trucks) have secondary containment with sufficient capacity to contain the largest single compartment or container and sufficient freeboard to contain precipitation | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> NA |
| 112.8(d)/112.12(d) Facility transfer operations, pumping, and facility process | | | |
| (1) | Buried piping installed or replaced on or after August 16, 2002 has protective wrapping or coating Buried piping installed or replaced on or after August 16, 2002 is also cathodically protected or otherwise satisfies corrosion protection standards for piping in 40 CFR part 280 or 281 Buried piping exposed for any reason is inspected for deterioration; corrosion damage is examined; and corrective action is taken | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (2) | Piping terminal connection at the transfer point is marked as to origin and capped or blank-flanged when not in service or in standby service for an extended time | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (3) | Pipe supports are properly designed to minimize abrasion and corrosion and allow for expansion and contraction | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (4) | Aboveground valves, piping, and appurtenances such as flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces are inspected regularly to assess their general condition Integrity and leak testing conducted on buried piping at time of installation, modification, construction, relocation, or replacement | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (5) | Vehicles warned so that no vehicle endangers aboveground piping and other oil transfer operations | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Comments: There is underground piping running from the AST to the dispenser pumps. The plan adequately addresses the above requirements. | | | |

ATTACHMENT A: SPCC FIELD INSPECTION AND PLAN REVIEW TABLE

Documentation of Field Observations for Containers and Associated Requirements

Inspectors should use this table to document observations of containers as needed.

| Container ID/General Condition ¹ Aboveground or Buried Tank | | Storage Capacity (gal) | Type of Oil | Type of Containment/ Drainage Control | Overfill Protection and Testing & Inspections |
|---|--------------------|---------------------------|----------------------------------|--|---|
| Tank 4 | Steel vertical AST | 10,000 | Unleaded | Concrete containment dike | Tanks are equipped with sight gauges and high level alarms |
| Tank 5 | | 10,000 | #2 Diesel - Clear | | |
| Tank 6 | | 10,000 | Diesel - Dyed | | |
| 55-gal drums | Steel drums | 660 | Motor oil and lubricating oil | Plastic/vinyl containment | Manual loading and unloading |
| | | 30,660 | Gallons | | |
| | | | | | |

ATTACHMENT B: SPCC INSPECTION AND TESTING CHECKLIST

Required Documentation of Tests and Inspections

Records of inspections and tests required by 40 CFR part 112 signed by the appropriate supervisor or inspector must be kept by all facilities with the SPCC Plan for a period of three years. Records of inspections and tests conducted under usual and customary business practices will suffice. Documentation of the following inspections and tests should be kept with the SPCC Plan.

| Inspection or Test | Documentation | | Not Applicable |
|---|-------------------------------------|-------------------------------------|-------------------------------------|
| | Present | Not Present | |
| 112.7-General SPCC Requirements | | | |
| (d) Integrity testing for bulk storage containers with no secondary containment system and for which an impracticability determination has been made | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (d) Integrity and leak testing of valves and piping associated with bulk storage containers with no secondary containment system and for which an impracticability determination has been made | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (h)(3) Inspection of lowermost drain and all outlets of tank car or tank truck prior to filling and departure from loading/unloading rack | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (i) Evaluation of field-constructed aboveground containers for potential for brittle fracture or other catastrophic failure when the container undergoes a repair, alteration, reconstruction or change in service or has discharged oil or failed due to brittle fracture failure or other catastrophe | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| k(2)(i) Inspection or monitoring of qualified oil-filled operational equipment when the equipment meets the qualification criteria in §112.7(k)(1) and facility owner/operator chooses to implement the alternative requirements in §112.7(k)(2) that include an inspection or monitoring program to detect oil-filled operational equipment failure and discharges | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 112.8/112.12-Onshore Facilities (excluding oil production facilities) | | | |
| (b)(1), (b)(2) Inspection of storm water released from diked areas into facility drainage directly to a watercourse | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (c)(3) Inspection of rainwater released directly from diked containment areas to a storm drain or open watercourse before release, open and release bypass valve under supervision, and records of drainage events | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (c)(4) Regular leak testing of completely buried metallic storage tanks installed on or after January 10, 1974 and regulated under 40 CFR 112 | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (c)(6) Regular integrity testing of aboveground containers and integrity testing after material repairs, including comparison records | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (c)(6), (c)(10) Regular visual inspections of the outsides of aboveground containers, supports and foundations | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (c)(6) Frequent inspections of diked areas for accumulations of oil | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (c)(8)(v) Regular testing of liquid level sensing devices to ensure proper operation | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (c)(9) Frequent observations of effluent treatment facilities to detect possible system upsets that could cause a discharge as described in §112.1(b) | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (d)(1) Inspection of buried piping for damage when piping is exposed and additional examination of corrosion damage and corrective action, if present | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (d)(4) Regular inspections of aboveground valves, piping and appurtenances and assessments of the general condition of flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, locking of valves, and metal surfaces | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| (d)(4) Integrity and leak testing of buried piping at time of installation, modification, construction, relocation or replacement | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

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ATTACHMENT C: SPCC CONTINGENCY PLAN REVIEW CHECKLIST☐ NA**40 CFR Part 109—Criteria for State, Local and Regional Oil Removal Contingency Plans**

If SPCC Plan includes an impracticability determination for secondary containment in accordance with §112.7(d), the facility owner/operator is required to provide an oil spill contingency plan following 40 CFR part 109, unless he or she has submitted a FRP under §112.20. An oil spill contingency plan may also be developed, unless the facility owner/operator has submitted a FRP under §112.20 as one of the required alternatives to general secondary containment for qualified oil filled operational equipment in accordance with §112.7(k).

| 109.5—Development and implementation criteria for State, local and regional oil removal contingency plans ¹⁵ | | Yes | No |
|---|--|-------------------------------------|-------------------------------------|
| (a) | Definition of the authorities, responsibilities and duties of all persons, organizations or agencies which are to be involved in planning or directing oil removal operations. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (b) | Establishment of notification procedures for the purpose of early detection and timely notification of an oil discharge including: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (1) | The identification of critical water use areas to facilitate the reporting of and response to oil discharges. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (2) | A current list of names, telephone numbers and addresses of the responsible persons (with alternates) and organizations to be notified when an oil discharge is discovered. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (3) | Provisions for access to a reliable communications system for timely notification of an oil discharge, and the capability of interconnection with the communications systems established under related oil removal contingency plans, particularly State and National plans (e.g., National Contingency Plan (NCP)). | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (4) | An established, prearranged procedure for requesting assistance during a major disaster or when the situation exceeds the response capability of the State, local or regional authority. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (c) | Provisions to assure that full resource capability is known and can be committed during an oil discharge situation including: | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (1) | The identification and inventory of applicable equipment, materials and supplies which are available locally and regionally. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (2) | An estimate of the equipment, materials and supplies that would be required to remove the maximum oil discharge to be anticipated. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (3) | Development of agreements and arrangements in advance of an oil discharge for the acquisition of equipment, materials and supplies to be used in responding to such a discharge. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (d) | Provisions for well-defined and specific actions to be taken after discovery and notification of an oil discharge including: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (1) | Specification of an oil discharge response operating team consisting of trained, prepared and available operating personnel. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (2) | Pre-designation of a properly qualified oil discharge response coordinator who is charged with the responsibility and delegated commensurate authority for directing and coordinating response operations and who knows how to request assistance from Federal authorities operating under existing national and regional contingency plans. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (3) | A preplanned location for an oil discharge response operations center and a reliable communications system for directing the coordinated overall response operations. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (4) | Provisions for varying degrees of response effort depending on the severity of the oil discharge. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (5) | Specification of the order of priority in which the various water uses are to be protected where more than one water use may be adversely affected as a result of an oil discharge and where response operations may not be adequate to protect all uses. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (e) | Specific and well defined procedures to facilitate recovery of damages and enforcement measures as provided for by State and local statutes and ordinances. | <input type="checkbox"/> | <input checked="" type="checkbox"/> |

Note: The Contingency Plan included in the Plan Attachments but is not required so deficiencies in the Contingency Plan are not considered Plan deficiencies.

¹⁵ The contingency plan should be consistent with all applicable state and local plans, Area Contingency Plans, and the NCP.

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ATTACHMENT D: TIER II QUALIFIED FACILITY CHECKLIST

☒ NA



TIER II QUALIFIED FACILITY PLAN REQUIREMENTS — 40 CFR 112.6(b)

| | | |
|---|--|--|
| 112.6(b)(1) | Plan Certification: Owner/operator certified in the Plan that: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| (i) | He or she is familiar with the requirements of 40 CFR part 112 | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (ii) | He or she has visited and examined the facility ¹⁶ | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (iii) | The Plan has been prepared in accordance with accepted and sound industry practices and standards and with the requirements of this part | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (iv) | Procedures for required inspections and testing have been established | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (v) | He or she will fully implement the Plan | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (vi) | The facility meets the qualification criteria set forth under §112.3(g)(2) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (vii) | The Plan does not deviate from any requirements as allowed by §§112.7(a)(2) and 112.7(d), except as described under §112.6(b)(3)(i) or (ii) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (viii) | The Plan and individual(s) responsible for implementing the Plan have the full approval of management and the facility owner or operator has committed the necessary resources to fully implement the Plan. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.6(b)(2) | Technical Amendments: The owner/operator self-certified the Plan's technical amendments for a change in facility design, construction, operation, or maintenance that affected potential for a §112.1(b) discharge | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | • Certification of technical amendments is in accordance with the self-certification provisions of §112.6(b)(1). | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (i) | A PE certified a portion of the Plan (i.e., Plan is informally referred to as a hybrid Plan) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | • The PE also certified technical amendments that affect the PE certified portion of the Plan as required under §112.6(b)(4)(ii) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (ii) | The aggregate aboveground oil storage capacity increased to more than 10,000 U.S. gallons as a result of the change | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | The facility no longer meets the Tier II qualifying criteria in §112.3(g)(2) because it exceeds 10,000 U.S. gallons in aggregate aboveground storage capacity. | |
| | The owner/operator prepared and implemented a Plan within 6 months following the change and had it certified by a PE under §112.3(d) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.6(b)(3) | Plan Deviations: Does the Plan include environmentally equivalent alternative methods or impracticability determinations for secondary containment? | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| If YES | Identify the alternatives in the hybrid Plan: | |
| | • Environmental equivalent alternative method(s) allowed under §112.7(a)(2); | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • Impracticability determination under §112.7(d) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| 112.6(b)(4) | • For each environmentally equivalent measure, the Plan is accompanied by a written statement by the PE that describes: the reason for nonconformance, the alternative measure, and how it offers equivalent environmental protection in accordance with §112.7(a)(2); | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | • For each secondary containment impracticability determination, the Plan explains the reason for the impracticability determination and provides the alternative measures to secondary containment required in §112.7(d) | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| | AND | |
| (i) | PE certifies in the Plan that: | |
| (A) | He/she is familiar with the requirements of 40 CFR Part 112 | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (B) | He/she or a representative agent has visited and examined the facility | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| (C) | The alternative method of environmental equivalence in accordance with §112.7(a)(2) or the determination of impracticability and alternative measures in accordance with §112.7(d) is consistent with good engineering practice, including consideration of applicable industry standards, and with the requirements of 40 CFR Part 112. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA |
| Comments: This is not a Tier II Qualified facility. | | |

¹⁶ Note that only the person certifying the Plan can make the site visit

ATTACHMENT E: ADDITIONAL COMMENTS

The facility is a wholesale and retail supplier of petroleum products. Petroleum products are stored in three aboveground storage tanks that are within a concrete secondary containment and in 55-gallon drums inside the facility's building. The total oil storage capacity is 30,660 gallons. The facility is open 24 hours per day to customers for fueling purposes. Fueling is conducted at the facility's dispenser island. Site drainage is to the south-southeast where an unnamed creek is located at the property boundary, which flows to Lick Fork. Spill response materials (absorbent, etc.) are located inside the facility building. The SPCC plan does not discuss general secondary containment. The SPCC plan should be revised to include a discussion of general secondary containment measures appropriate for the facility. Secondary containment drainage logs were available through May 2015 but no records are available since that time. Containment drainage logs need to be resumed and maintained. Tank integrity testing is discussed in the plan but no details regarding the type and time of tests are provided. Integrity testing records were also not available during the site visit. General housekeeping appeared good and there was no evidence of unaddressed spills or releases at the facility.



ATTACHMENT F: PHOTO DOCUMENTATION NOTES

| Photo log | Photographer Name | Time Photo Taken | Compass Direction | Description |
|-----------|-------------------|------------------|-------------------|---|
| 1 | Paul Doherty | AM 5/5/2016 | North | View of MFA Oil Petro Card facility from South 24th Street in Lexington, Missouri. |
| 2 | Paul Doherty | AM 5/5/2016 | Northeast | View of oil storage tanks within secondary containment. |
| 3 | Paul Doherty | AM 5/5/2016 | Northeast | View of oil storage tanks within secondary containment. |
| 4 | Paul Doherty | AM 5/5/2016 | North | View of drain from secondary containment. |
| 5 | Paul Doherty | AM 5/5/2016 | West | View of facility building with various-sized containers of oil, including 55-gallon drums, and oil spill absorbent materials. |
| 6 | Paul Doherty | AM 5/5/2016 | West | View of facility building with various-sized containers of oil, including 55-gallon drums, and oil spill absorbent materials. |
| 7 | Paul Doherty | AM 5/5/2016 | Northwest | View of 55-gallon drums of oil inside secondary containment. |
| 8 | Paul Doherty | AM 5/5/2016 | South | View of dispenser area. Site drainage is to the southeast. No general secondary containment was present. |

1. The purpose of this document is to provide information regarding the status of the project and the progress of the work. The information is being provided to you for your information and to ensure that you are kept up to date on the project.

2. The project is currently in the planning stage and the work is being completed as quickly as possible. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

3. The project is being completed in a timely manner and the results will be provided to you as soon as they are available. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

4. The project is being completed in a timely manner and the results will be provided to you as soon as they are available. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

5. The project is being completed in a timely manner and the results will be provided to you as soon as they are available. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

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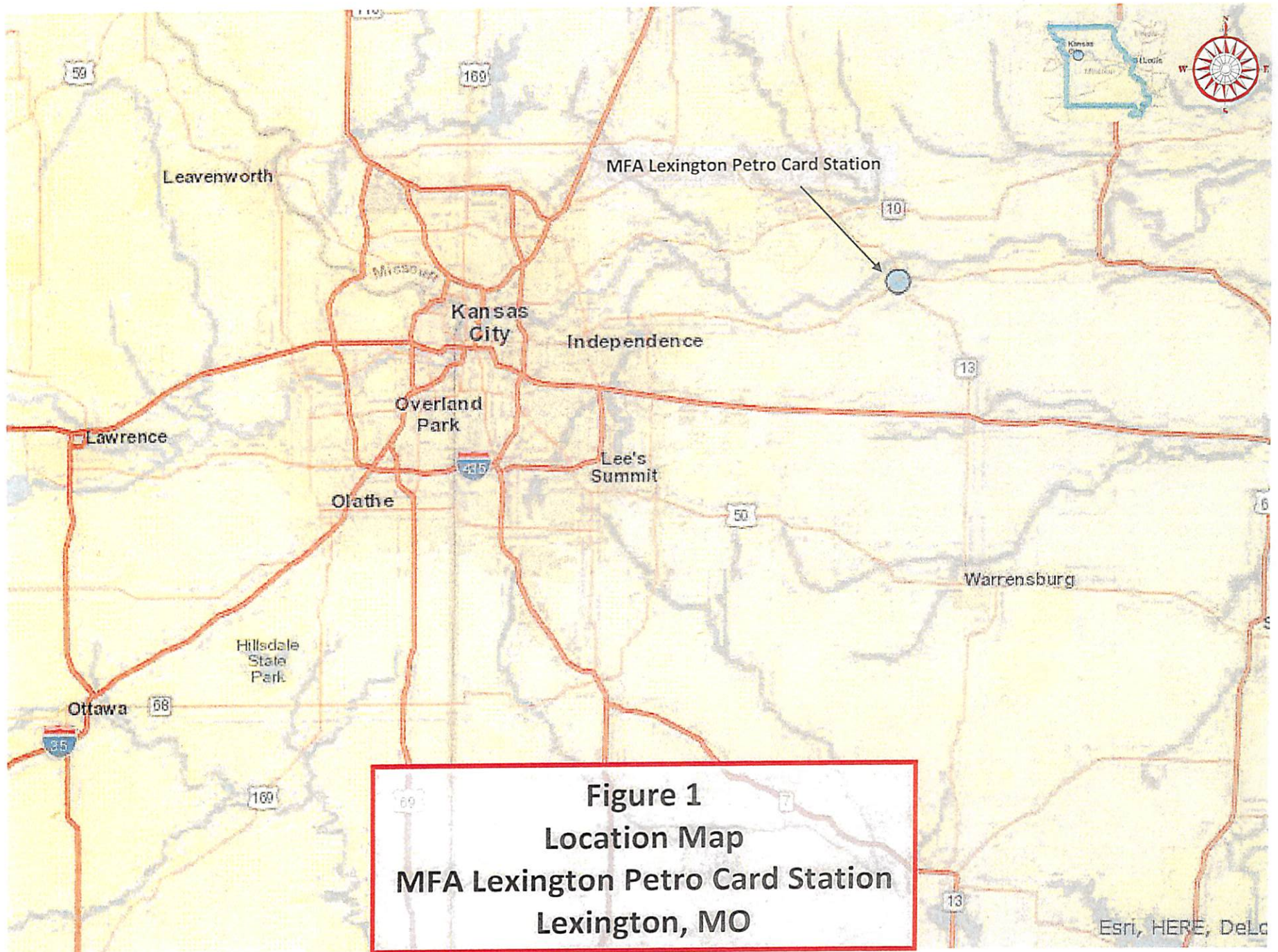
7. The project is being completed in a timely manner and the results will be provided to you as soon as they are available. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

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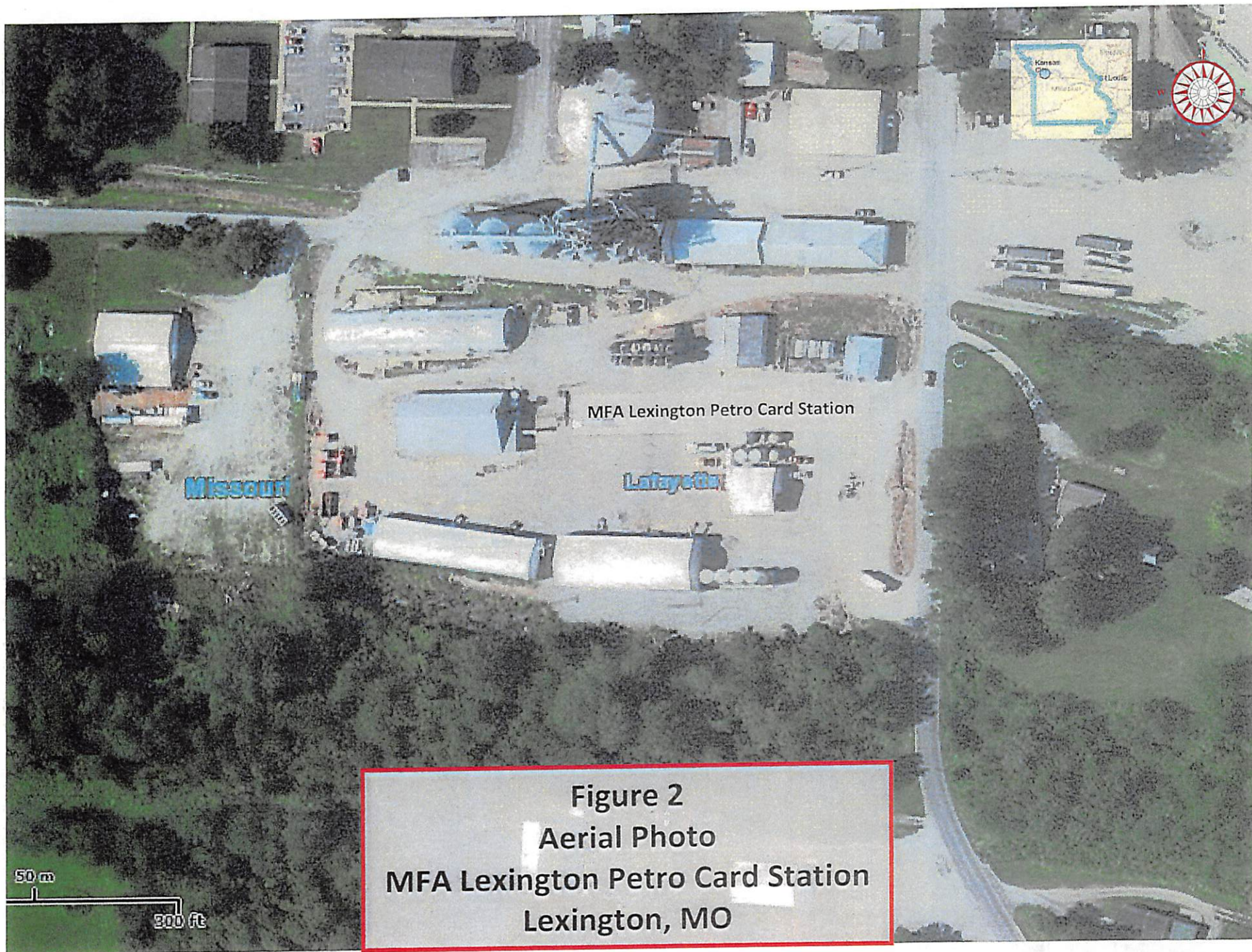
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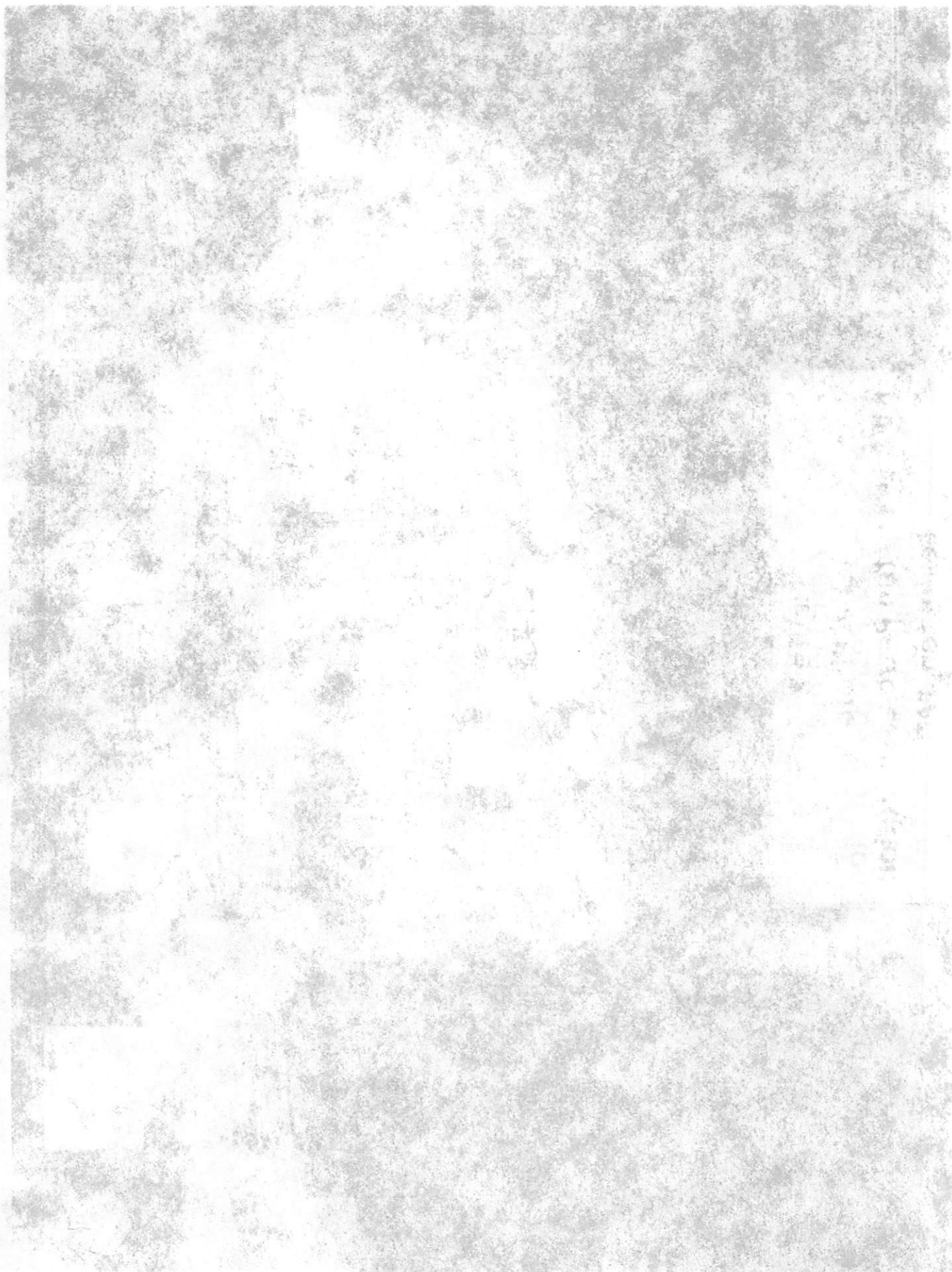
10. The project is being completed in a timely manner and the results will be provided to you as soon as they are available. The project is being completed in a timely manner and the results will be provided to you as soon as they are available.

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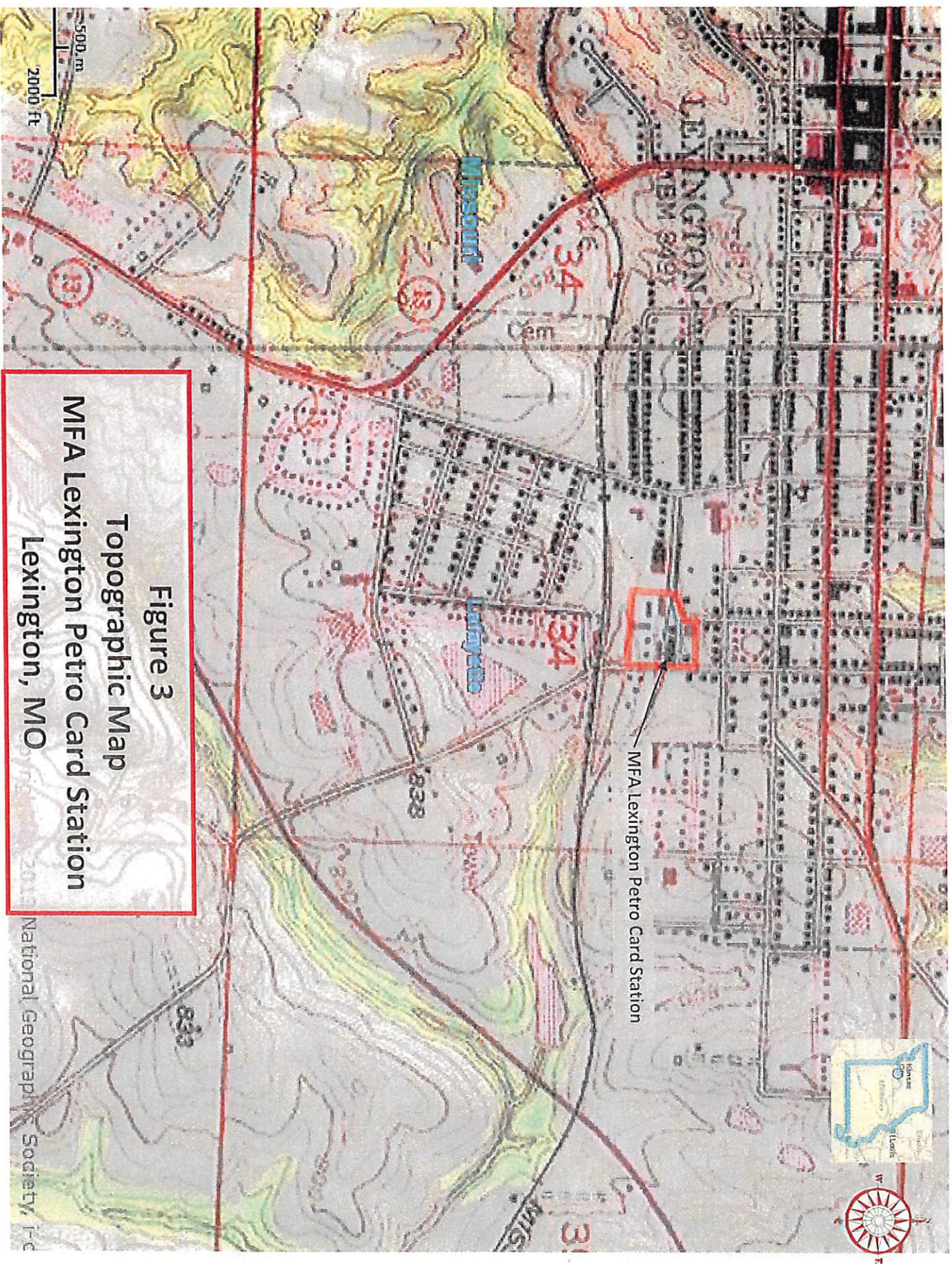


Figure 3
Topographic Map
MFA Lexington Petro Card Station
Lexington, MO



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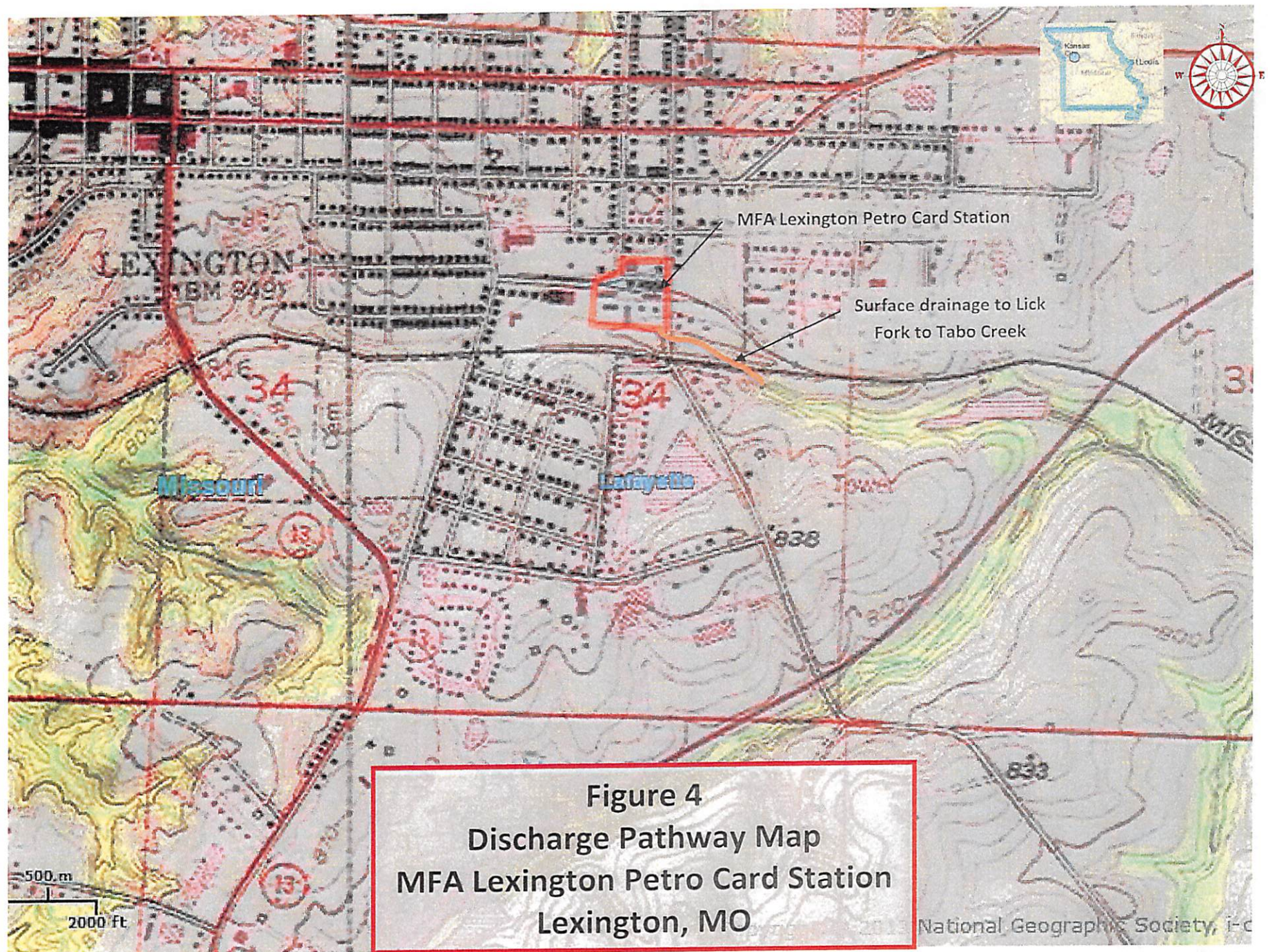






Photo: # 1 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: North Photographer: Paul Doherty, EPA Witness: Jeff Pritchard, EPA
 Description: View of MFA Oil Petro Card Station from South 24th Street in Lexington, Missouri.

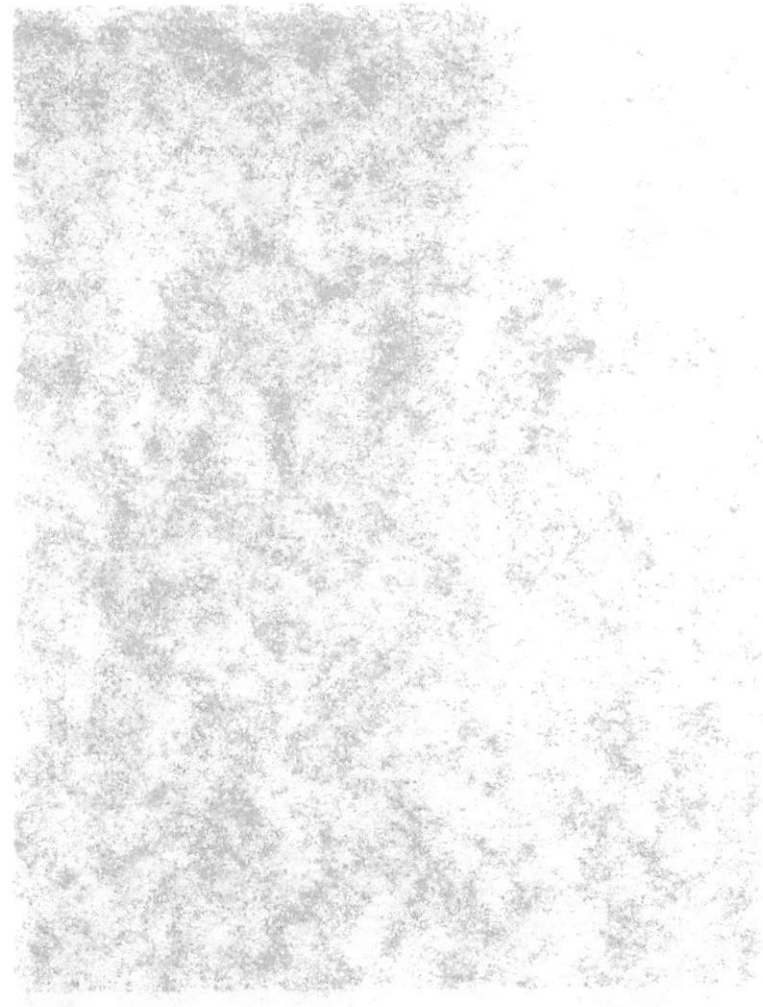


Photo: # 2 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: Northeast Photographer: Paul Doherty, EPA Witness: Jeff Pritchard, EPA
 Description: View of oil storage tanks within secondary containment.

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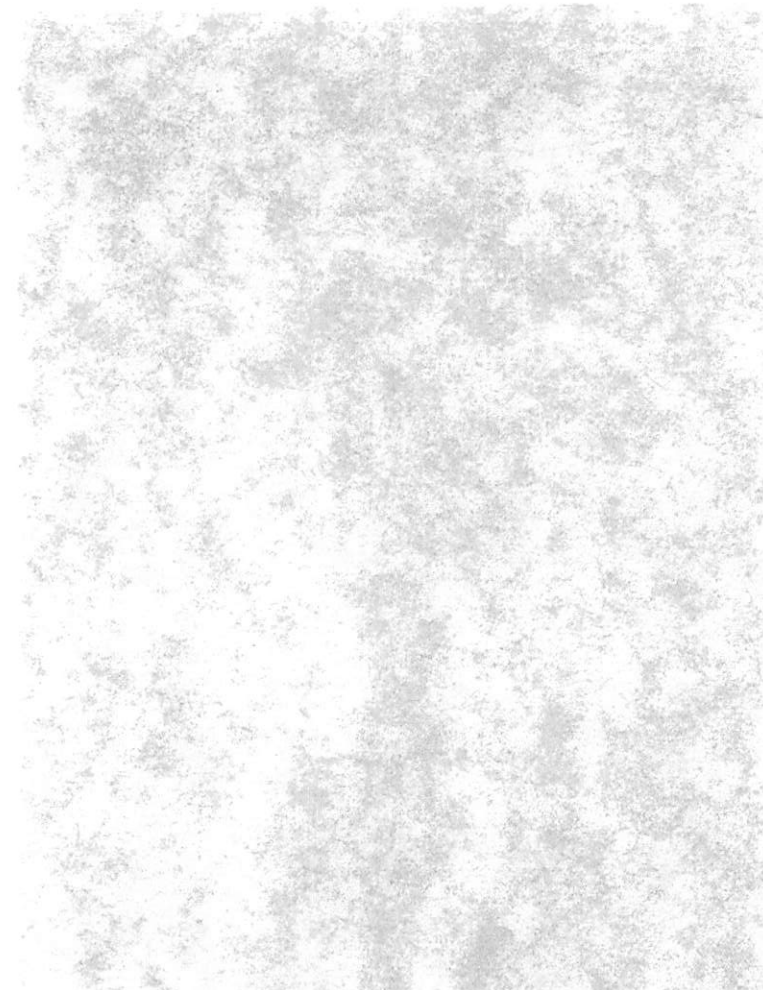




Photo: # 3 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: Northeast Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of oil storage tanks within secondary containment.



Photo: # 4 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: North Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of drain from secondary containment.



Photo: # 5 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: West Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of facility building with various-sized containers of oil, including 55-gallon drums, and oil spill absorbent materials.

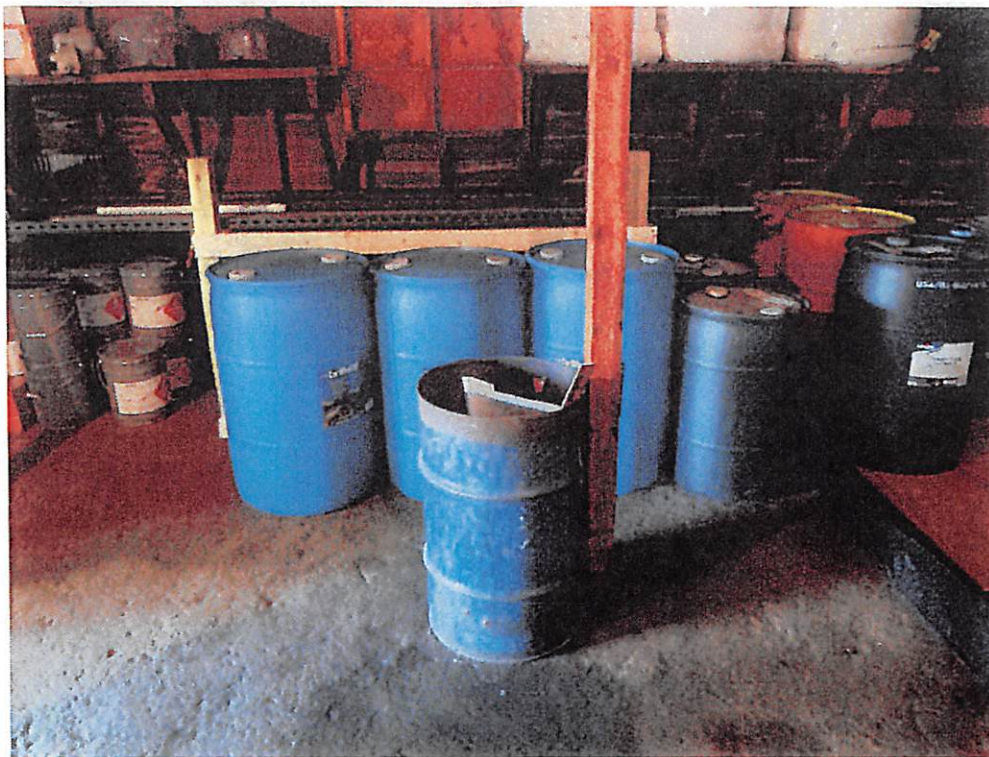
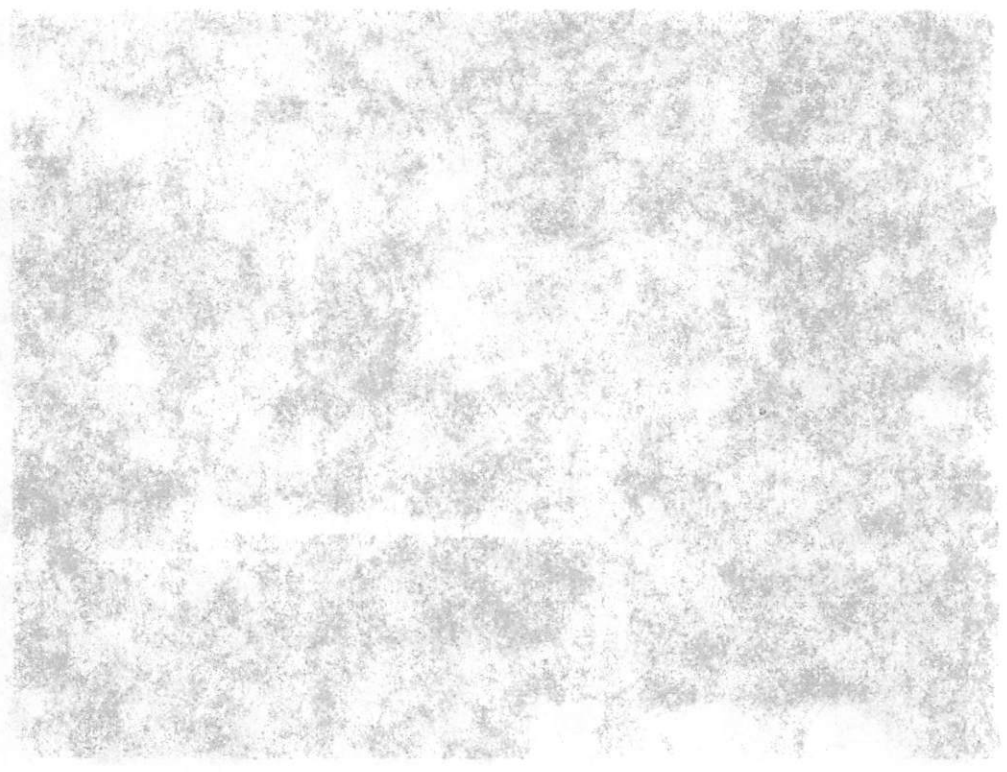


Photo: # 6 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: West Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of facility building with various-sized containers of oil, including 55-gallon drums, and oil spill absorbent materials.

1. The first part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are given below each name. The list includes the names of the members of the committee, the names of the members of the sub-committee, and the names of the members of the advisory committee. The addresses are given in the form of street names and city names.



2. The second part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are given below each name. The list includes the names of the members of the committee, the names of the members of the sub-committee, and the names of the members of the advisory committee. The addresses are given in the form of street names and city names.

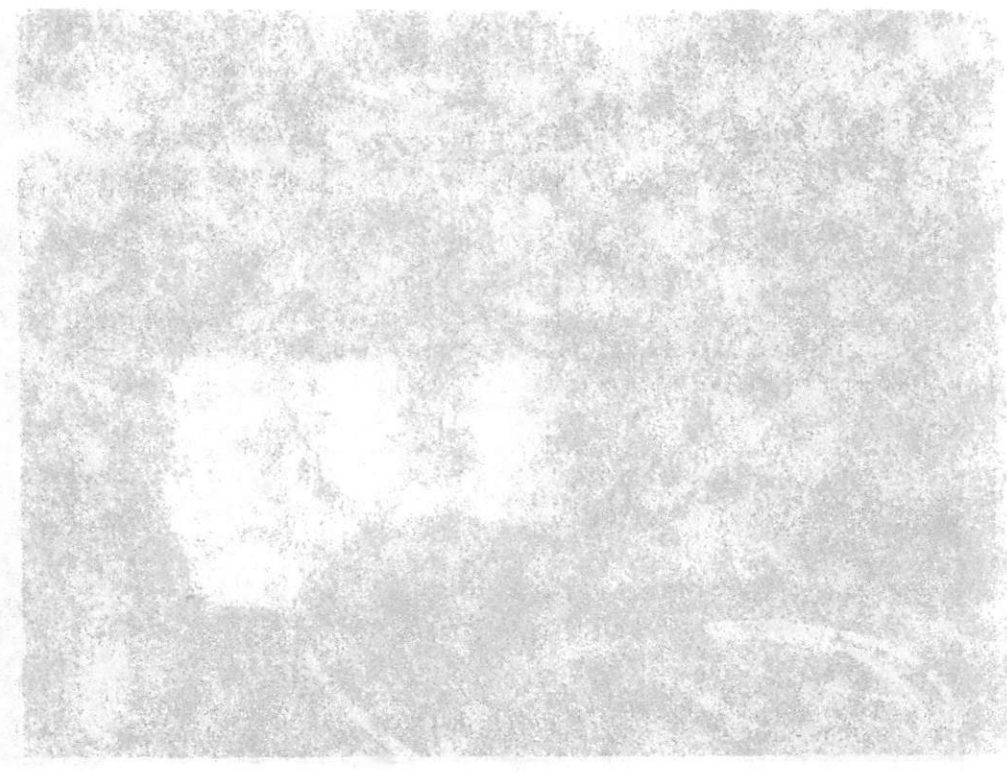




Photo: # 7 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: Northwest Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of 55-gallon drums of oil inside secondary containment.

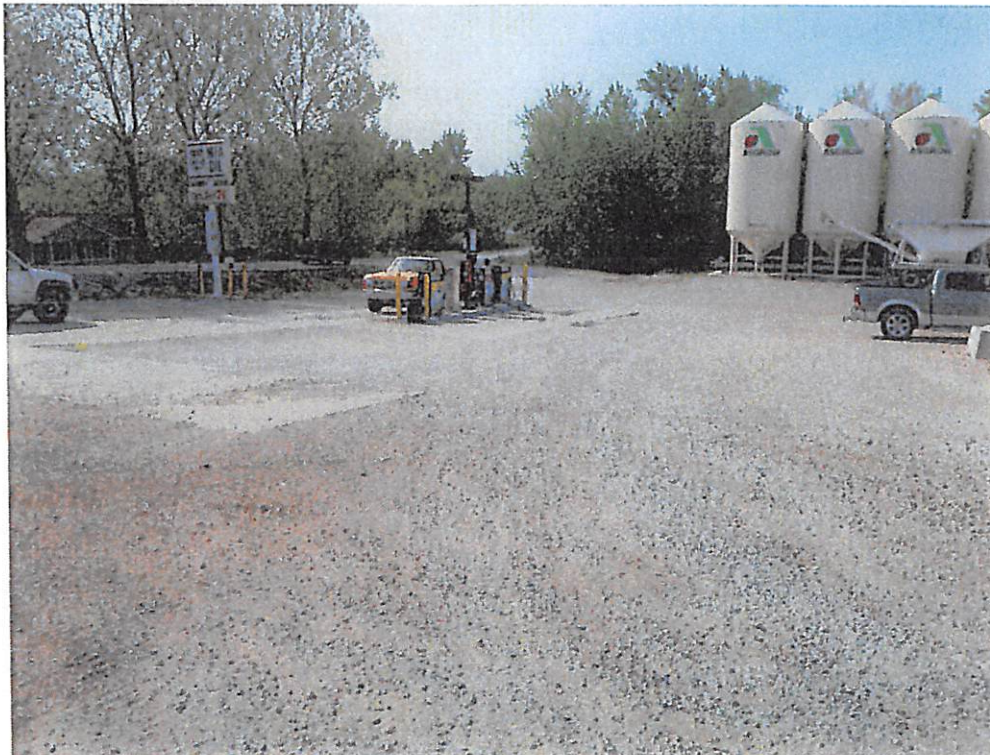
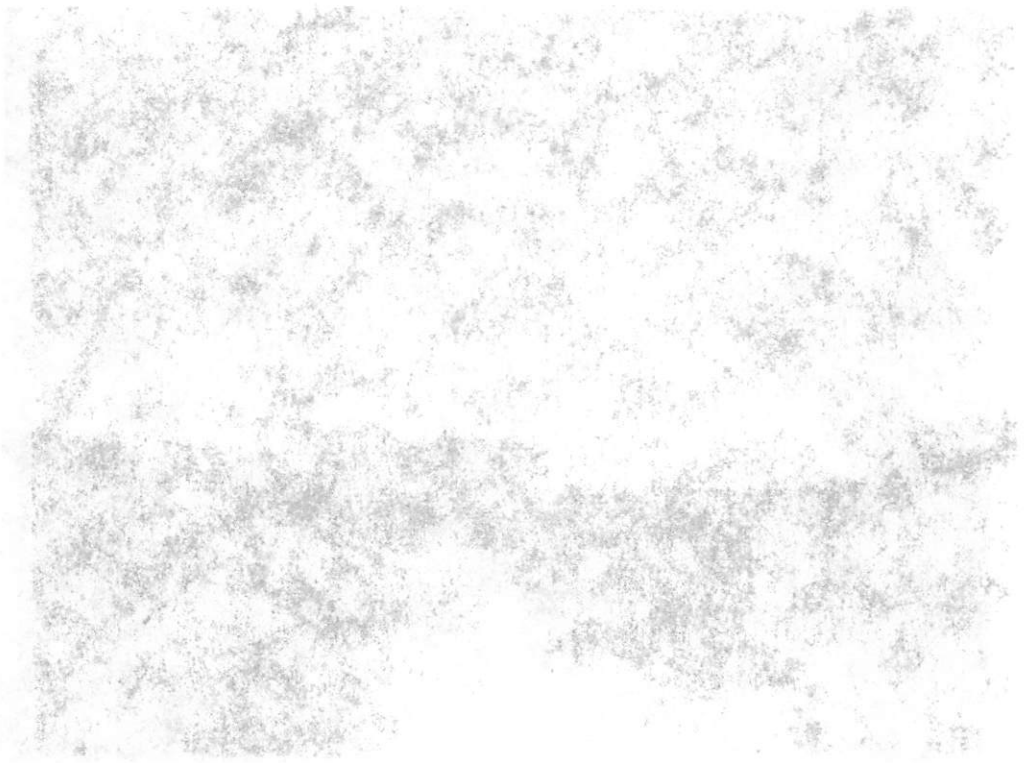


Photo: # 8 Site: MFA Oil Petro Card Station, Lexington, MO Date: 5/5/2016 Time: AM
 Direction: South Photographer: Paul Doherty, EPA Witness: Witness: Jeff Pritchard, EPA
 Description: View of dispenser area. Site drainage is to the southeast.

1. The first part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are given in full. The list is as follows:



2. The second part of the document is a list of names and addresses of the members of the committee. The names are listed in alphabetical order, and the addresses are given in full. The list is as follows:

